

**Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2002**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,827	—	8,988	157	-17	0	14,979	10	0
<b>Natural Gas Liquids and LRGs</b> .....	1,893	739	180	—	110	—	421	49	2,233
Pentanes Plus .....	304	—	10	—	9	—	198	(s)	106
Liquefied Petroleum Gases .....	1,589	739	170	—	101	—	223	48	2,127
Ethane/Ethylene .....	703	24	(s)	—	15	—	0	0	712
Propane/Propylene .....	552	571	136	—	18	—	0	37	1,204
Normal Butane/Butylene .....	135	140	26	—	62	—	97	12	131
Isobutane/Isobutylene .....	199	3	9	—	6	—	126	0	79
<b>Other Liquids</b> .....	98	—	805	—	-9	—	914	61	-63
Other Hydrocarbons/Oxygenates .....	342	—	65	—	(s)	—	373	32	0
Unfinished Oils .....	—	—	402	—	-10	—	478	0	-67
Motor Gasoline Blend. Comp. ....	-244	—	339	—	1	—	66	28	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-4	0	4
<b>Finished Petroleum Products</b> .....	314	16,528	1,296	—	-125	—	—	824	17,440
Finished Motor Gasoline .....	314	8,140	497	—	-11	—	—	115	8,846
Reformulated .....	—	2,647	226	—	-14	—	—	7	2,880
Oxygenated .....	705	133	0	—	(s)	—	—	(s)	837
Other .....	-391	5,359	270	—	3	—	—	108	5,128
Finished Aviation Gasoline .....	—	18	1	—	-1	—	—	0	19
Jet Fuel .....	—	1,509	99	—	-5	—	—	14	1,599
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	6	-6
Kerosene-Type .....	—	1,508	99	—	-5	—	—	8	1,604
Kerosene .....	—	53	3	—	-1	—	—	19	37
Distillate Fuel Oil .....	—	3,555	217	—	-61	—	—	107	3,726
0.05 percent sulfur and under .....	—	2,566	87	—	-48	—	—	49	2,653
Greater than 0.05 percent sulfur ...	—	990	129	—	-13	—	—	59	1,074
Residual Fuel Oil .....	—	590	194	—	-30	—	—	179	636
Naphtha For Petro. Feed. Use .....	—	230	69	—	-1	—	—	0	300
Other Oils For Petro. Feed. Use .....	—	151	149	—	(s)	—	—	0	301
Special Naphthas .....	—	52	18	—	-1	—	—	16	54
Lubricants .....	—	174	6	—	-9	—	—	33	156
Waxes .....	—	18	3	—	1	—	—	3	16
Petroleum Coke .....	—	787	11	—	-4	—	—	332	470
Asphalt and Road Oil .....	—	511	31	—	-1	—	—	5	537
Still Gas .....	—	679	0	—	0	—	—	0	679
Miscellaneous Products .....	—	62	(s)	—	-2	—	—	(s)	64
<b>Total</b> .....	8,132	17,266	11,269	157	-42	0	16,314	944	19,609

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."